1st Greek-Turkish Energy Forum, 25/4/2024



Energy Markets and Electricity Systems

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One of the largest industrial & commercial energy groups in SE Europe

The longest-running electricity company in Europe & one of the largests in Italy



Electricity Production

With two state-of-the-art power production plants located in Thisvi and in Thessaloniki, ELPEDISON has a total installed capacity of 820 MW



Since 2018, it is also active in the natural gas market



Energy Management



Energy Efficiency Services

ELPEDISON is one of the largest "players" in the wholesale trading sector of electricity and natural gas in the wider SE European market

else the value of energy. For this reason, we assist our customers in their effort to increase the energy savings for their business, through the provision of adequate inspection services.

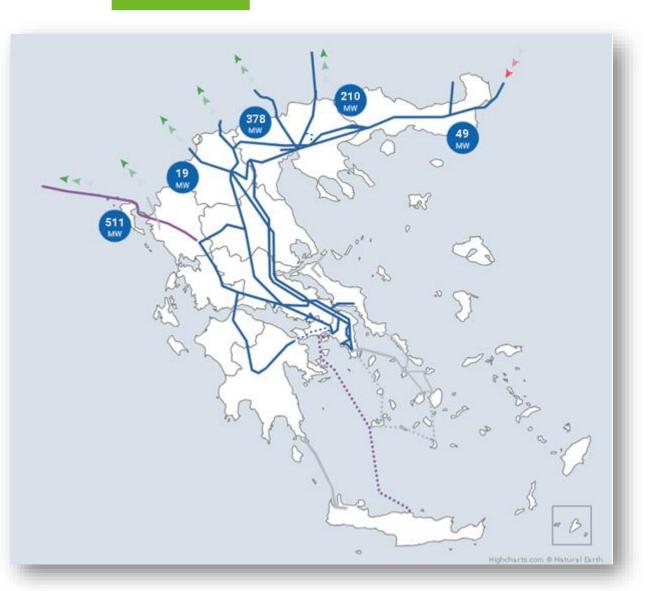
\$5

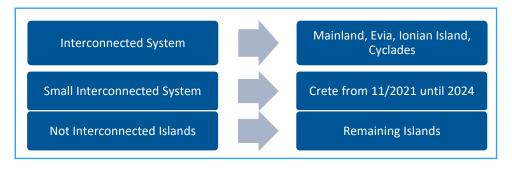
Energy supply

Overview of The Greek System

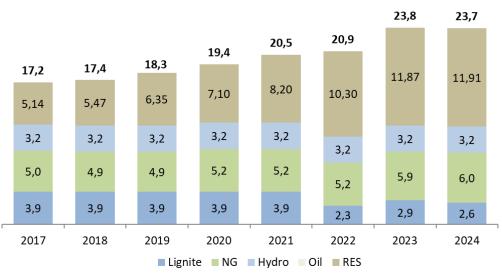


The Greek System

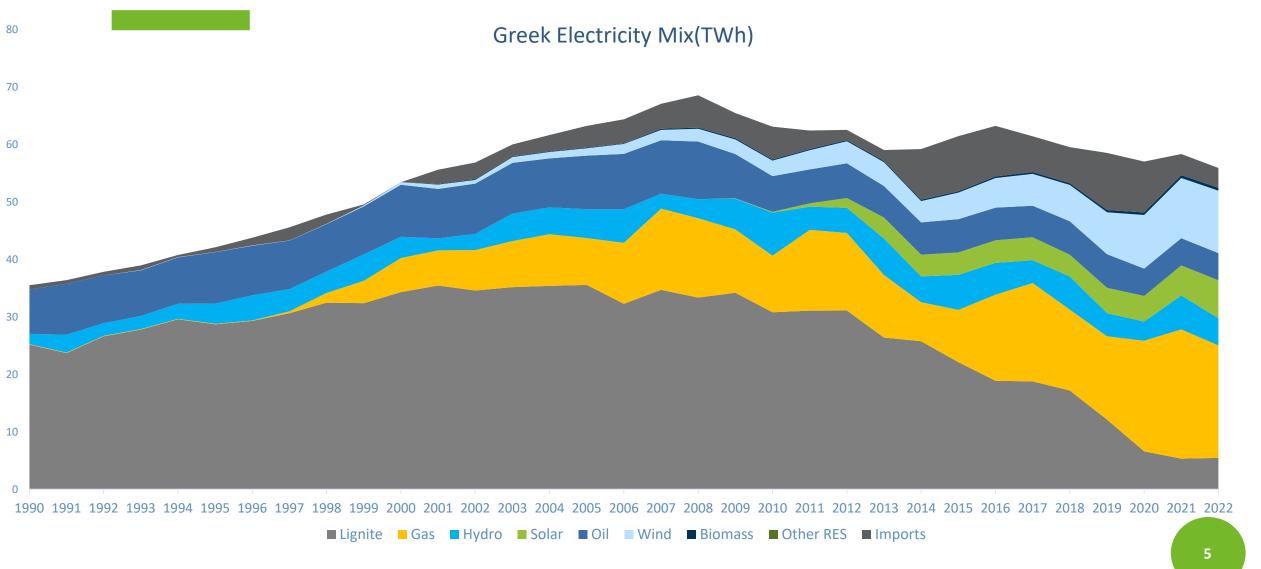




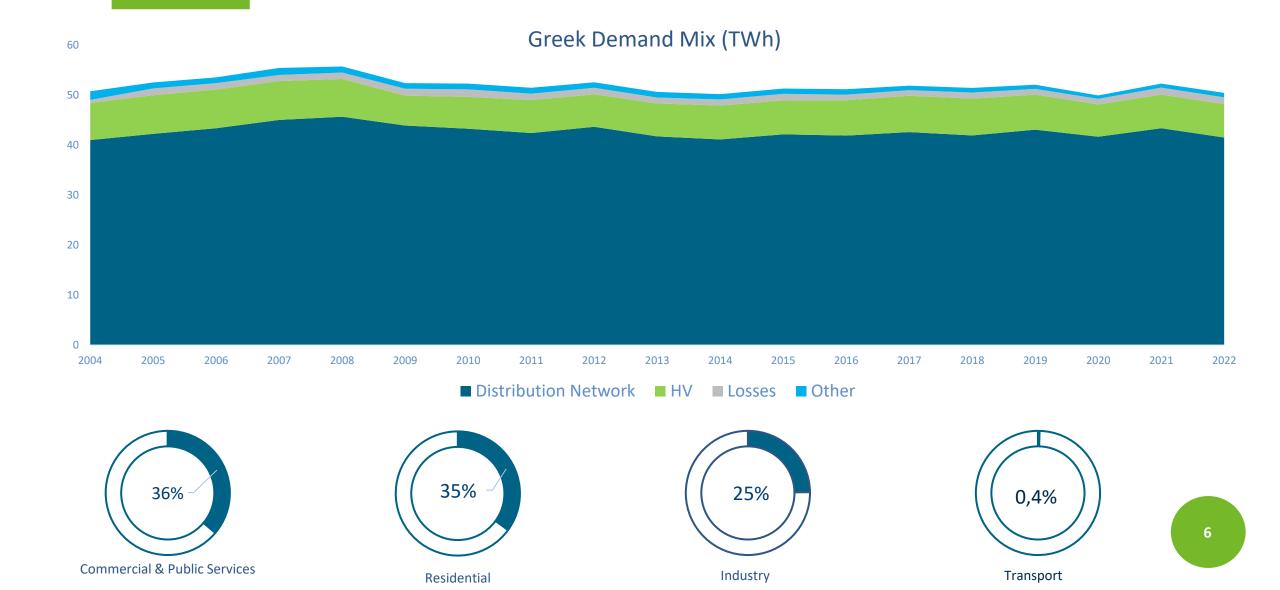
Installed Capacity (GW)



Energy Mix



Demand Mix



Wholesale electricity markets in Greece



Main Electricity Markets since November 2020



Derivatives Market

- Long-term planning
- Hedging
- Speculation
- Yearly-quarterly-monthly-weekly contracts



Intraday

- Auctions (CRIDAs) and/or continuous trading (XBID)
- Usually accounts for 5-10% of spot transactions



Year until Week

D - 1

D-1 until D

Real-time during D



Day Ahead Market

Main arena for trading power

Auction on D-1



Balancing Market

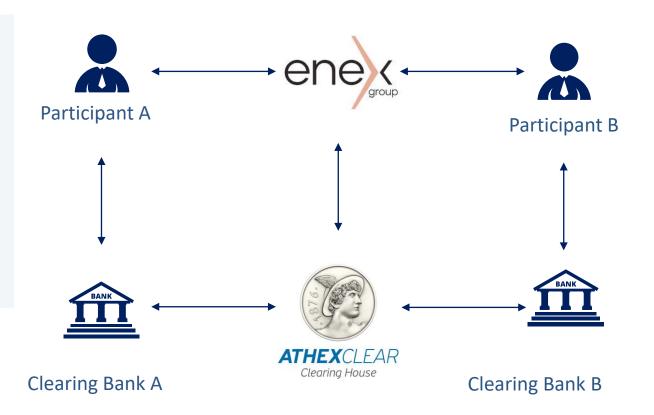
- Balancing Capacity/Reserve
 Market
- Close to real-time system operation

Energy Exchange / Market Operator

ADMIE/System Operator

Derivatives Market Structure

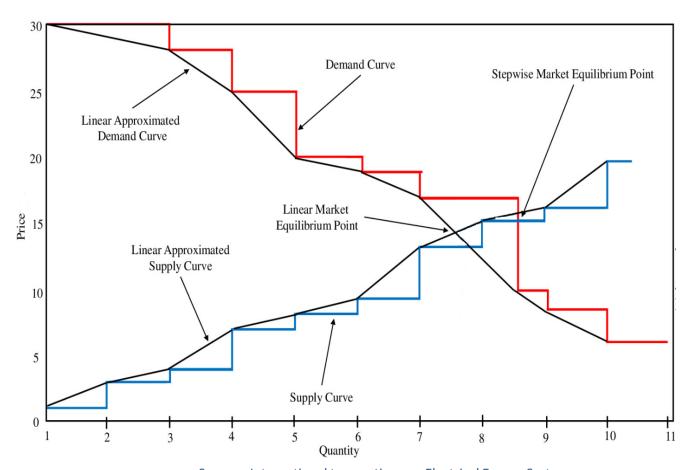
- Started in March 2020
- Offers monthly, quarterly and yearly standardized products
- Optional physical settlement
- Provides hedging opportunities
- The Day-ahead-price serves as the underlying commodity



Day-Ahead Market (DAM)

DAM Concept Design

- Pan-European market clearing algorithm
 EUPHEMIA
- Asset-based participation
- Hourly MTUs->tbc
- Only energy products are traded (no ancillary services)
- Mandatory Participation for Producers
- Implicit trading with Italy and Bulgaria



 $Source: International \ transactions \ on \ Electrical \ Energy \ Systems$

Single Day-ahead Coupling (SDAC)

EUPHEMIA: EU Pan-European Hybrid Electricity Market Integration Algorithm

- Solves the market coupling problem on PCR perimeter
- Single price coupling algorithm
- Calculates energy allocation and electricity prices across Europe
- Energy-only market
- Participants buy/sell at the market clearing price (no uplifts)
- The solution maximizes the social welfare



Single Day-ahead coupling (ENTSOe)

Intra-Day Markets (IDMs)

IDM Concept Design

- Continuous trading along with 3 auctions: (LIDAs->CRIDAs->IDAs)
- MTU duration: 60minHourly MTUs
- Asset-based participation
- Participation is not mandatory
- Traders are not allowed to participate

Market	Gate close time (CET)
Crida I	15:00 (D-1)
Crida II	22:00 (D-1)
Crida III	10:00 (D)
Xbid	Before the start of each specific contract

Crida III

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

Intra-Day Markets, SIDC Overview (XBID)

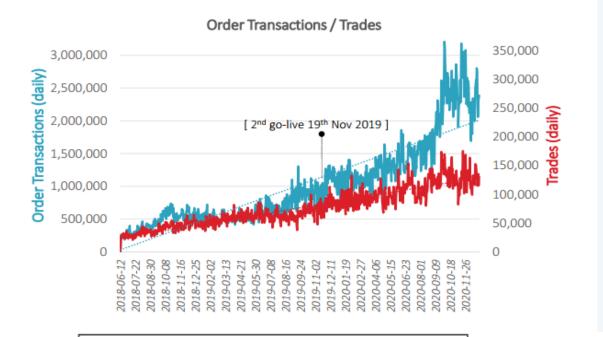
+130%

SIDC represents a significant step forward towards the European target model and a full implementation of CACM on Greek bidding zone borders

> Average No. daily trades 2019: 64.000 Average No. daily trades 2020: 110.000

Average No. daily order transactions 2020: 1.646k

Average No. daily order transactions 2019: 708k



Continuous intraday trading started in Greece on 30/11/2022

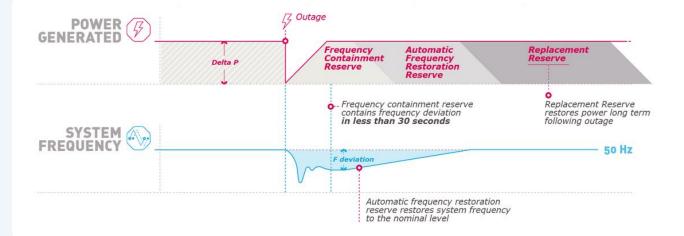
- Trading <u>24/7</u>
- Cross-border trading opportunity across Europe on one platform
- Enables increased optimization of generation assets, especially RES
- Brings the whole European Intraday continuous market together and complements the Day Ahead Market & the Intra-Day Market Auctions
- Capable of delivering a wide product range 15 minutes, 30 minutes, hourly, block products etc.

Balancing Market

Balancing Market:

- Ensures efficient and reliable power system operation.
- Involves market mechanisms for optimal resource allocation.
 - Aligns electricity production and consumption schedules.
 - Takes into account network and asset constraints and limitations.
 - Procures Balancing Capacity

The result of the above are the Integrated Scheduling Process Results



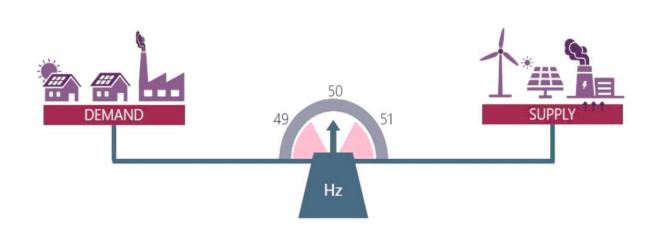
Real Time Balancing Market & Imbalance Settlement

RTBM

- 5 min before each period ADMIE runs the RTBM process taking into account most recent conditions and calculates the set point for each BSP (mFRR)
- BSPs which have been awarded aFRR capacity offer aFRRr energy

Imbalance Settlement

ADMIE calculates ex-post the financial settlement between market participants



Thank you for your attention!

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